

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-7-67
 OW ✓ WW TA
 GW OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 12-11-67

Electric Logs (No.) 5

1 Dual Lat. ✓ E-I GR GR-N Micro
 Lat. Mi-L Sonic ✓ Others

Nuclear Magnetism Log
Compensated Formation Density Log
Sidewall Neutron Porosity Log

COMPANY TENNECO OIL COMPANY

Well Name & No. 12 MILE WASH PROSPECT

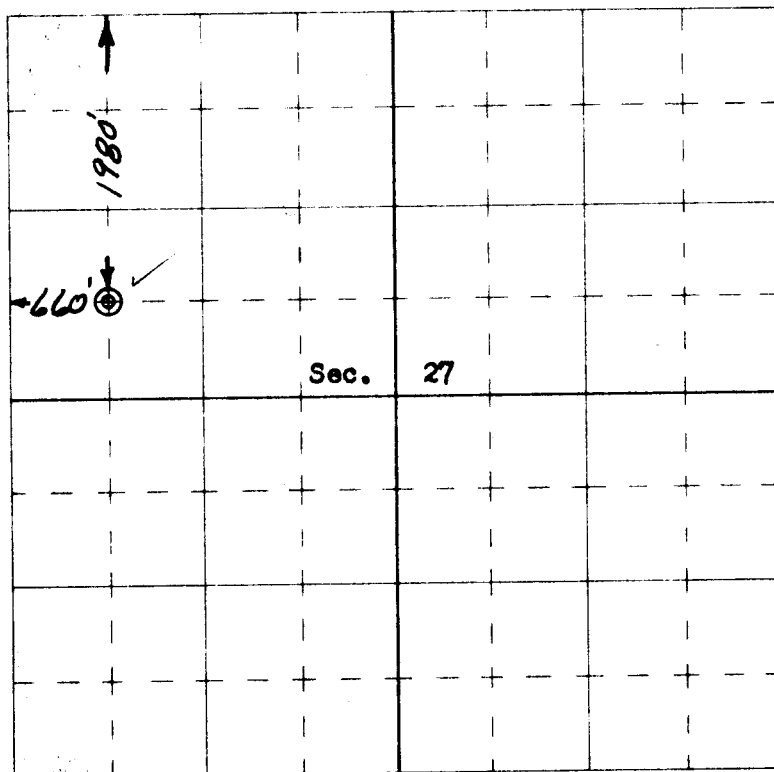
Lease No. U-1181

Location 1980 FEET FROM THE NORTH LINE & 660 FEET FROM THE WEST LINE

Being in center SW NW

Sec. 27, T 5 S, R 20 E, S.L.M3, Uintah County, Utah

Ground Elevation 5234' ungraded




Scale -- 4 inches equals 1 mile

Surveyed 29 August, 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:





Registered Professional
Engineer and Land Surveyor.

Robert H. Ernst
Colo. PE & LS 4979
N. Mex. PE & LS 2463

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

Wildcat

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980 FNL and 660 FWL, Center SW NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1642.33

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5234 Gr.

22. APPROX. DATE WORK WILL START*

9/8/67

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" ream 17 1/2"	13 3/8"	48#	300'	Cement to surface
8 3/4"	7"	26#	8800'	400 sx

We plan to drill to approximate TD of 8800' and log.
Casing and completion details will be determined
after logging.

43-047-20281

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

P. E. Savage

TITLE

Clerk

DATE

8/31/67

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS, SLC (3)

Utah O&G Comm. (2)

File

*See Instructions On Reverse Side

September 5, 1967

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Twelve Mile Federal #1,
Sec. 27, T. 5 S., R. 20 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Tenneco Oil Company

-2-

September 5, 1967

The API number assigned to this well is 43-047-20281 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**CLEON B. FREIGHT
DIRECTOR**

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE
re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-1181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T-5-S, R-20-E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL
WELL ☐GAS
WELL ☐

OTHER

Wildcat

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL, 660 FWL

Center SWNW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5234 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐Progress ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spud 12-1/4" hole 9/13. Drilled to 345 and reamed hole to 17-1/2"
Ran 10 joints 13-3/8" 48# casing, set and cemented at 332 with
400 sacks cement. Cement circulated. WOC. Drilled to 5473.
DST #1, 5001-5163, packer gave way. DST #1-A, 4991-5153, rec
3229', 1222' G&WC mud, 752' muddy wtr, 1255' salty wtr, 16,000 ppm
cl. Drilled to 6,000 and ran DST #2: 5810-5908, rec 100' WC mud
463 muddy wtr, some dead oil stain. Drilled to 6456 and ran
DST #3: 6400-6456, rec 360' GC drlg mud w/trace of oil. Drilled
to 7005 and ran DST #4: 6956-6993. Rec 3076' fluid, 35' O&GC
mud, 2,941' frothy oil, 100' wtr. Drilled to 7210' and ran DST
#5-A. DST #5, misrun. DST 5A also misrun. DST 5-B, 7093-7200,
rec 841' GC drlg fluid. Drilled to 7371 and ran DST #6: 7332-7371,
Rec 270' fluid. 50' very heavy oil, 222' drlg mud. Drilled to 7426,
and ran DST 7-A. DST #7 misrun. DST 7-A: 7396-7426, rec 50'
heavy OC mud, 2,720' oil, 180' wtr. Now drilling @ 7475.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

(This space for Federal or State office use)

DATE

October 17, 1967

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)TE-
reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
<u>Tenneco Oil Company</u>		<u>Twelve Mile Fed</u>	
3. ADDRESS OF OPERATOR		9. WELL NO.	
<u>P. O. Box 1714, Durango, Colorado</u>		<u>1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		10. FIELD AND POOL, OR WILDCAT	
<u>1980 FNL, 660 FWL</u>		<u>Wildcat</u>	
<u>Genter SWNW</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.		<u>Sec 27, T-5-S, R-20-E</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
<u>5234 Gr.</u>		<u>Utah</u>	
		13. STATE	
		<u>Utah</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/18/67. Drilled to 8929 on 10/31. Ran DST #8 from 8907-8929. Recovered 25' heavily oil and gas cut mud. Reached T.D. of 9100 on 11/2/67. Logged. Ran 282 joints 7" 20, 23 and 26# casing. Set @ 9100 and cemented w/1250 sx. Stage collars @ 7595-5989. WOC. Released rig 12 midnight 11/7/67. WO Comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE

November 9, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)Oil Comm (2)

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-1181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash Area

11. SEC., T., R., MT. OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

Utah

Utah

13. STATE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.B., MD & TVD

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. INDUCTION, COMP. FORMATION DENSITY, SONIC, GAMMA RAY

29. CASING RECORD (Report all strings set in well)

30. LINER RECORD

31. TUBING RECORD

32. PERFORATION RECORD (Interval, size and number)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

34. DEPTH INTERVAL (MD)

35. AMOUNT AND KIND OF MATERIAL USED

36. DATE FIRST PRODUCTION

37. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

38. DATE OF TEST

39. HOURS TESTED

40. CHOKER SIZE

41. PROD'N. FOR TEST PERIOD

42. OIL—BBL.

43. GAS—MCF.

44. WATER—BBL.

45. GAS-OIL RATIO

46. FLOW. TUBING PRESS.

47. CASING PRESSURE

48. CALCULATED 24-HOUR RATE

49. OIL—BBL.

50. GAS—MCF.

51. WATER—BBL.

52. OIL GRAVITY-API (CORR.)

53. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

54. TEST WITNESSED BY

55. LIST OF ATTACHMENTS

56. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. K. Wagner

TITLE

DATE

12/6/67

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Squad perfs 7392-7415 w/80 sz

" " 6524-29 w/75 sz

" " 6408-10 w/75 sz, Top of cmt @ 7342 PBD

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1, Pkr failure
			DST #1-A: 4991-5153, ISI 2107 psi, FFP 1010 psi, PSIP 1965 psi, TF 3229', 1222' gas, 752' muddy wtr, 1255' salty wtr.
			DST #2: 5810-5908, IFF 108-136, FFP 258+296, Rec 100' WCM, 463' muddy wtr.
			DST #3: 6400-6456, IFF 70 psi, FFP, 30 mins, 164-183, Rec 360' GC drlg mud, w/trace of oil.
			DST #4: 6956-6993, IFF 136-221, FFP 718-1075 psi, GTS in 13 mins, rec 3076 TF, 35' oil & GC mud, 2941' frothy oil, 800' wtr.
			DST #5: 7079-7200 - Mistrun
			DST #5-A: 7069-7200 - Mistrun
			DST #5-B: 7092-7200 IFF 70-258, FFP 30 mins, 371-421, rec 81' GC drlg fluid, XXXXXXXX
			XXXXXXXXXXXXX
			DST #6: 7332-7371, IF 61-61, FFP 117-127 psi, Rec 270' fluid, 50' very heavy oil, 222' drlg mud.
			DST #7: Mistrun
			DST #7-A: 7396-7426, GTS in 6 mins, IFF 325-579 psi, PSIP 90 mins, 2401 psi, rec 50' HOCM, 2720' drlg mud, 28" API.
			DST #8: 8908-8929, IFF 70 psi, strong blow GTS in 12 mins, FFP 57, PSIP 3318. Rec 25' HOCM.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE WEST DEPTH
Duchene River	Surface		
Uinta Fm.	1386		
Green River Fm.	5521		
Douglas Crk Mem	8376		
Wasatch Tongue	8732		
Wasatch Fm.	8915		

Sharon

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

TWELVE MILE FEDERAL NO. 1

<u>DEPTH</u>	<u>INCLINATION</u>
345'	1/2°
1107'	3/4°
1824'	1/2°
2360'	3/4°
2759'	1°
3105'	3/4°
3293'	3/4°
3474'	1°
3629'	1-1/4°
3788'	1-1/4°
3974'	1-1/2°
4156'	3/4°
4647'	3/4°
5150'	1°
5320'	3/4°
5603'	1/2°
6269'	1°
6456'	1-1/4°
6739'	1-1/4°
6993'	1-3/4°
7100'	3/4°
7371'	1-1/4°
7694'	1°
7984'	1/2°
8499'	1-3/4°
8740'	2°
8858'	2°
8963'	1-1/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S TWELVE MILE FEDERAL NO. 1, Twelve Mile Wash Area, Uintah County, Utah, located in Section 27, T-12-S, R-20-E.

Signed M. K. Wagner
Agent

THE STATE OF COLORADO)
COUNTY OF LA PLATA)

BEFORE ME, the undersigned authority, on this day personally appeared M. K. Wagner known to me to be an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 16th day of November, 1967.

Mary Anne Chapman

My Commission expires November 19, 1969.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____
(Other instru- on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-1181

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Twelve Mile Wash Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T-5-S, R-20-E

12. COUNTY OR PARISH

Utah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5250 KB 5234 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/13/67. Moved in completion rig. Perf 8904-08 w/2 holes perfoot. Total of 11 holes. Frac w/10,000# sd in 17,300 gallons wtr. Max pressure 6,000, max rate 15 BPM. Swbd 34 bbls heavy black oil, trace of water. Set BP @ 8650. Perf 8527-30 w/6 holes, 7392-97 w/10 holes, 7411 w/1 hole, 7412-15 w/6 holes. Broke down perfs w/acid and balls. Frac w/35,000# sd in 51,000 gallons wtr. Max press 3200 psi @ 70 BPM. Set BP @ 7010, Perf 6956-60 w/8 holes, 6524-28 w/8 holes, 6529 w/1 hole, 6408-10 w/3 holes. Broke down perfs 6956-60 w/acid and balls, also perfs 6524-29. Frac 6408-6960 with 25,000# sd in 39,000 gallons wtr. Max press 3400 psi, avg 3200 psi. @ 60 BPM. Set BP @ 5800. Perf 5736-40 w/4 holes. Acidized w/500 gals. Swbd 10 hrs, rec muddy formation wtr. Squeezed perfs w/200 sx. WOC. Tstd squeeze to 1600 psi for 15 mins, held OK. Set straddle packers to textzone 8527-30, swbd 48 bbls wtr, 3% oil. Tested perfs 7392-7415, Swbd 17 hrs, rec 485 bbls salt wtr w/3% oil. Tested interval 6956-60 swbd 22 hrs, rec 544 bbls water, 40% oil. Swbd 6524-29, 6408-10, 22 hrs, rec 651 bbls salt water w/trace of oil. Set cast iron BP @ 8400. Squeezed 7392-7415 w/115 sx w/1000 gals diesel. Max and final squeeze press 1000 psi. WOC. Swbd same zone, rec 240 bbls total fluid, 200 bbls water, 40 bbls oil. Re-squeezed w/115 sx and 1000 gallons diesel, max and final squeeze pressure 1000 psi. WOC. Swb 17 hrs, rec 247 bbls total fluid, 100 BO, 147 BW, oil began to decrease after 10 hours,

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE 12/11/67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)

Comm. (2)

TITLE

DATE

*See Instructions on Reverse Side

Comm. (2)
USCS (2)

APPROVED BY _____
COORDINATOR OF AGENCY IN AREA:

(Date space for Federal or State office use)
M. K. WARDNER

TITLE _____

TITLE _____

I hereby certify that the foregoing is true and correct

plus total fluid, 100 bbl. 147 BW. oil began to decrease

max and final squeeze pressure 1000 psi. WOC. Swd 17

300 bbls water, 40 bbls oil. Re-squeezed w/12 sx and

squeeze press 1000 psi. WOC. Swd same zone, rec 240

8400. Squeezed 732-7412 w/12 sx w/1000 gals diesel.

22 hrs, rec 621 bbls salt water w/trace of oil. Set c

swd 22 hrs, rec 544 bbls water, 40% oil. Swd 6224-2

Swd 17 hrs, rec 482 bbls salt w/3% oil. Tested i

test zone 8227-30/4 swd 48 bbls wtr, 3% oil. Tested

Tested squeeze to 1600 psi for 12 mins, held OK. Set

Swd 10 hrs, rec muddy formation wtr. Squeezed perfs

9 60 RPM. Set BP @ 2800. Perf 2736-40 w/4 holes. Ac

with 25,000% sd in 39,000 gallons wtr. Max press 240

Broke down perfs 6926-60 w/acid and balls, also perfs

Perf 6926-60 w/8 holes, 6224-28 w/8 holes, 6229 w/1

sd in 21,000 gallons wtr. Max press 3200 psi @ 70 RPM.

hole, 7412-12 w/6 holes. Broke down perfs w/acid and

Set BP @ 8620. Perf 8227-30 w/6 holes, 7322-27 w/10

6,000, max rate 12 BPM. Swd 34 bbls heavy black oil.

of 11 holes. Frac w/10,000% sd in 17,300 gallons wtr.

11/13/67. Moved in completion rig. Perf 8904-08 w/

U.S. GOVERNMENT PRINTING OFFICE: 1961 O-685229

17-1351
INSTRUCTIONS FOR REPORTING
CONDITIONS OF ABANDONMENT

(Other) _____
REPAIR WELL
SHOOT OR ACIDIZE
FRAC TREATMENT
WATER SHUT-OFF

CHANGE PLANS
ABANDON*
MULTIPLE COMPLETS
PUMP OR ALTER CASING

REPAIR WELL
SHOOT OR ACIDIZE
FRAC TREATMENT
WATER SHUT-OFF

NOTICE OF INTENTION TO:

Check Appropriate Box to Indicate Nature of Notice, Report, or

2220 KB 2234 Cr.

IF REVISIONS (Show whether by, RT, or etc.)

IF PERMIT NO.

Cont.

and decreased to 10%. Swbd additional 10 hrs, rec 90 additional
bbls fluid, 10% oil. Squeezed zone w/80 sx. WOC. Tstd squeeze
to 1500, held OK. Squeeze perfs 6524-29 w/75 sx, 6408-10 w/
75 sx. WOC. Tstd perfs 6408-10 and perfs 6524-29 to 1500,
held OK. Top of cement 7342. PBTD. Ran 157 joints 2-1/2"
tbg to 5,000. Ran rods and pump Wells pumping on test.

1980 ENL. 660 ENL. from photo bleed through

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Twelve Mile Federal No. 1

Operator Tenneco Oil Company Address Durango, Colo. Phone 247-5494

Contractor Exeter Drilling Co. Address Denver, Colo. Phone

Location: SW 1/4 NW 1/4 Sec. 27 T. 12 N R. 20 E Uintah County, Utah.
S S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. 5009	5120	2007 feet on DST open 1'5"	16,000 ppm
2. 5810	5908	463 feet on DST open 1'5"	28,000 ppm
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Green River 5521
Douglas Creek 8376
Wasatch 8922

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

①

Came 132-1 - Zenneco 2/14/68
11:00 AM - Inv. Board Room

Bob Pruitt - Lawyer

Less Plumb - Swamps - Dist. Reservoir Eng.

Temporary 160 acre = ① encourage rapid dev., more rapid & more orderly devlop.

② E.G. #2

① Rapid development

5200 - 5400 Common Correlation point - top of G.R.

4000' - sand & sh = sands cannot be correlated
↓
some oil & water

② need more geologic information

Continuity lost

③ Well Cementing

lower sands might correlate

6000' to 8900' (one to six sands So)

Strat. traps - No seismic or geologic information will come from future Drilling

③ ^{1,2} PSI #1 well SW NW sec 27

DST 45966 - 5983' = 2978 PSI - ST

↳ 880 bbl/day / year = solution gas drive

① 1 well would be OK for 160

#7 7396 - 7426 = 35 lb oil = 517 lb oil/day
SI - 2550 psi
(takes more time to build up to 2978 psi) ① 1 well would drain 160 acres

so far only mechanical problems - PP = 940°F low gravity oil
↳ no primary cement job over long interval
① water from other sands.

B = 1.2
Formation Volume Factor

Cost = \$200 - 250,000 / well ① need sufficient

\$ φ = 0.147 (oil free sand) 40-50% recovery
Sa = 50% = based on formation R - Effect

3000' interval = 60-80' pay sand ① = 700,000 bbl oil from 160 acre
15 to 20% reduce you get 360,000 bbl = and not economical
3 to 5% recovery

also sound of offset wells = would find many wells

DST's A1 & B1 ≈ 3000 PSI ① comparable

There is correlation in wells, especially B1 to #1 general

8600' in deep lower portion B-1

(2)

Bank # 3 → no reliable data = might not be
producing from same
internal

March 12, 1968

**Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301**

**Re: Well Nos. Natural Buttes #1,
Sec. 5, T. 10 S., R. 22 E.,
Twelve Mile Federal #1,
Sec. 27, T. 5 S., R. 20 E.,
Hintah County, Utah.**

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

If no electric and/or radioactivity logs were run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**SHARON CAMERON
RECORDS CLERK**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instruct
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-1181	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FNL, 660 FWL		8. FARM OR LEASE NAME Twelve Mile Fed.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5234 Gr.		10. FIELD AND POOL, OR WILDCAT Twelve Mile Wash	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T-5-S, R-20-E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/22/68. MI. Pld rods and tbg and pump. Perf 7394-7400 w/13 shots and 7412-16 w/9 shots. Acidized w/500 gals. Ran tubing to 7368. Put on pump and pumped together with 6956-60 zone. Due to excess water production pulled rods and tubing and pump and squeezed perfs 7394-7400 and 7412-16 w/175 sx. WOC. Frac'd perfs 6956-60 w/12,500# sand and 14,700 gals crude. Ran 219 jts 2-7/8" 6.5# tubing to 6923. Ran rods and pump. Tested on pump. Put well back on production at the rate of 85 BO and 455 BWPD from perfs 6956-60. Job completed 4/23/68.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE

4/26/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Comm (2)

TITLE

DATE

*See Instructions on Reverse Side

August 30, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Twelve Mile Federal # 1,
Sec. 27, T. 5 S., R. 20 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc / sr

January 9, 1969

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. Twelve Mile Federal #1,
Sec. 27, T. 5 S., R. 20 E.,
Uintah County, Utah.

Gentlemen:

Reference is made to our letter of August 30, 1968 in which we requested the electric and/or radioactivity logs for the above mentioned well. As of this date this office has not received said logs.

Your immediate attention with respect to this matter will be greatly appreciated.

Very truly yours, '

DIVISION OF OIL & GAS CONSERVATION

SHARON C. GROVER
RECORDS CLERK

scg

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE*

Serial Number
U-1191

TO BE FILLED IN BY LAND OFFICE

Effective Date of Base Lease
November 1, 1966

New Serial Number

The undersigned, as owner of record title of the above-designated oil and gas lease, hereby transfers and assigns to

Name San Juan Casing Service, Inc.
Street
City P. O. Box 1436
State Farmington, New Mexico 87401
Zip Code

the record title interest in and to such lease as specified below.

1. Describe the lands affected by this assignment (by legal subdivision, if surveyed)

Uinta County, Utah
Township 5 South, Range 20 East, S.L.M.

Section 27: SW/4 NW/4

containing 40 acres, more or less.

- 1a. Attached Addendum is incorporated herein.

2. What interest was held by the assignor in above-described lands prior to this assignment? 100%

3. What percentage of the assignor's interest is being conveyed to assignee? 100% percent

- 4a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of the Instructions; specify percentage) None

- b. What overriding royalties or production payments, if any, were previously reserved? (percentage only) 3%

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

IT IS HEREBY CERTIFIED, That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 27th day of January, 1971
TENNECO OIL COMPANY

By: L. L. Parish
(Assignor's Signature)
L. L. Parish, Attorney-In-Fact

Certified Copy of Resolution by Board of
Directors of Tenneco Oil Company designating
L. L. Parish as Attorney-In-Fact is filed in
U-1142200, still in effect.
(Assignor's Address)

P. O. Box 2410, Denver, Colorado 80201

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Assignment approved effective

JAN 1 1971

Date approved

DEC 27 1971

*Lease extended under 43 CFR 3128.5 to and including
(date)

By

W. F. S. KIRK

(Authorized Officer)

CHIEF, LAND BRANCH

(Title)

NOTE: This form may be reproduced provided that the copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3128.2

REQUEST FOR APPROVAL OF ASSIGNMENT
Assignee hereby requests approval of assignment

1a. Is the assignee over 21 years of age and a citizen of the United States? ☒ Yes ☐ No

b. Is the assignee a corporation or other legal entity? ☒ Yes ☐ No (If "yes," specify kind)

New Mexico Corporation Subchapter S

c. If a corporation, attach qualifications or if already on file, give serial number of case file.

None previous filings

2. Is the assignee the sole party in interest in this assignment? ☐ Yes ☐ No (If "no," information as to interests of other parties in the assignment must be furnished as prescribed in Item 3 of the Instructions)

3. Is the filing fee of \$10 attached? ☒ Yes ☐ No

ASSIGNEE CERTIFIES That assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,080 chargeable acres in options and leases in the same State; or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

Assignee agrees to be bound by the terms and provisions of the lease described herein, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith.

This form is submitted in lieu of official Form 3120-13 and contains all of the provisions thereof as of the date of filing of this Assignment, plus the acknowledgment below which is the only addition to Official Form 3120-13

Executed this *1st* day of *March*

, 19 *71*.

B. O. Miller Pres
(Assignee's Signature)

with acknowledgment added

Box 1436 Farmington New Mexico
(Address)

INSTRUCTIONS

1. *Use of form.* This form is to be used only for assignment of record title interests in oil and gas leases. It is not to be used for assignments of working or royalty interest, operating agreements, or subleases. The assignment, if approved, will take effect as of the first day of the lease month following the date of filing in the proper Land Office of three (3) original executed counterparts thereof, together with any required bond and proof of the qualification of the assignee to take and hold the interest assigned. Assignments must be filed within ninety (90) days from date of final execution and each must be accompanied by a filing fee of \$10. Any assignment not accompanied by the required fee will not be accepted for filing. An assignment of record title may cover lands in only one lease. Where more than one assignment is made out of a lease, a separate instrument of transfer must be filed for each assignment.

2. *Qualifications of assignee.* Assignee must indicate whether or not he is over the age of 21 and a citizen of the United States. If assignee is an unincorporated association (including a partnership), the assignment must be accompanied by a statement giving the same showing as to citizenship and holdings of its members as required of an individual. If assignee is a corporation, it must submit a statement containing the following information: (a) the State in which it is incorporated; (b) that

it is authorized to hold oil and gas leases; (c) that the officer executing the assignment is authorized to act on behalf of the corporation in such matters; and (d) the percentage of the voting stock and of all of the stock owned by aliens or those having addresses outside the United States. If 10 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder, a separate showing of his citizenship and holdings must be furnished. Where evidence of the corporation's citizenship and stock ownership has previously been furnished, reference by serial number to the record in which it has been filed, together with a statement as to any amendments, will be sufficient. With respect to qualifications of the assignee, there must be full compliance with the regulations 43 CFR 3123.2.

3. *Statement of interests.* Assignee must indicate whether or not he is the sole party in interest in the assignment. If not the sole party in interest, the assignee must submit at the time the assignment is filed a signed statement setting forth the names of the other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and the assignee setting forth the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written. All interested parties must furnish evidence of their qualifications to hold such lease interests. Such separate statement and written agreement, if any, must be filed not later than fifteen (15) days after the filing of the assignment.

4. *Overriding royalties or payments out of production.* Any overriding royalties or payments out of production created by the assignment but not set out therein must be described in an accompanying statement. If payments out of production are reserved by the assignor, outline in detail the amount, method of payment, and other pertinent terms.

5. *Effect of assignment.* Upon approval of the assignment, the assignee becomes the lessee of the Government as to the assigned interest and will be responsible for compliance with all the lease terms and conditions, including timely payment of annual rentals and maintenance of bond, if required. The approval of an assignment of part of the leased lands creates separate leases out of the assigned portion and the retained portion, but there is no change in either the anniversary date or the term of such leases except as provided under the regulations 43 CFR 3128.5. Oil and gas leases are governed by the regulations 43 CFR 3100 and 3128, of which sections 3128.1-6 relate to assignments of such leases or interests therein.

6. A copy of the executed lease out of which this assignment is made should be made available to the assignee by the assignor.

KINTZEL BLUE PRINT CO
124 N. CENTER
CASPER, WYOMING

Form 3120-13
(September 1964)
(formerly 4-1175)

STATE OF COLORADO

X
X SS.

CITY & COUNTY OF DENVER

X

The foregoing instrument was acknowledged before me this *29th* day of *January*, 1971, by L. L. Parish, Attorney-In-Fact of TENNECO OIL COMPANY, a Delaware corporation, on behalf of said corporation.

Witness my hand and official seal.



My commission expires:

Eleanore P. Widdowson
Notary Public

ADDENDUM

to Assignment Affecting Record Title to Oil
and Gas Lease U-1181

For and in consideration of \$10.00 and other valuable considerations, receipt of which is acknowledged, and in consideration of Assignee's covenants herein, Assignor does hereby grant, assign and convey unto Assignee, its successors and assigns, the leasehold interests of Assignor described in the Assignment to which this addendum is attached together with all casing, tubing, personal property, material and equipment located on the assigned lease premises.

Assignee covenants and agrees to assume all terms and conditions of the assigned lease, all overriding royalties, like lease burdens and contractual obligations pertaining thereto. Assignee further specifically agrees to assume full responsibility for the proper plugging and abandonment of all well(s) on the lease premises in accordance with the lease provisions and all pertinent governmental laws, rules and regulations.

TENNECO OIL COMPANY

By: L L Parish
L. L. Parish
Attorney-In-Fact

WRE

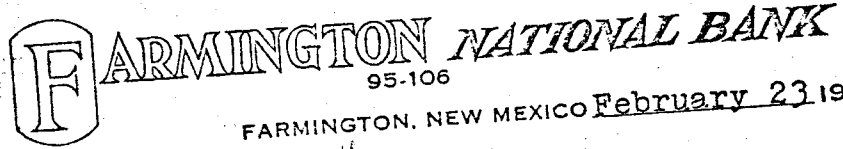
SAN JUAN CASING SERVICE, INC.

By: B D Miller Pres

WELL File
12 Mile Fed #1
Inactive

B. D. Miller

No 49498



95-106
1022

February 23 19 71

PAY
TO THE
ORDER OF

Tenneco Oil Company

\$2,010.00

FARMINGTON NATIONAL BANK 20 THOUSAND DOLLARS

CASHIER'S CHECK

Arvid J. Gifford
PRESIDENT

ASST. CASHIER

1022001061

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



July 23, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell
Chief Petroleum Engineer

Re: Twelve Mile Federal No. 1
Sec. 27, T5S, R20E,
Uintah County, Utah

Dear Mr. Burchell:

In reference to your letter of June 27, 1973, Tenneco Oil Company is not the owner of the subject lease. In reviewing our records, we find that this well ~~was sold to San Juan Casing Service, Inc. of Farmington, New Mexico on February 23, 1971.~~ I have enclosed a copy of the assignment and a copy of the check received for payment.

If additional information is desired, please advise.

Yours very truly,

TENNECO OIL COMPANY

A handwritten signature in cursive script that reads "D. D. Myers".

D. D. Myers
District Production Manager

JLG/jef
Attachments

cc: U. S. Geological Survey
8416 Federal Bldg.
Salt Lake City, Utah 84111



United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

March 14, 1974

Mr. Dale F. Killian
721 West 300 North
Vernal, Utah 84078

Mr. Edward H. Coltharp
39 Exchange Place
Salt Lake City, Utah 84111

Re: Well Twelve Mile Federal No. 1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 27, T. 5 S., R. 20 E.,
Uintah County, Utah
Lease U 1181

Gentlemen:

Our records show that each of you are 50% Lessee of Record Title of the referenced lease by assignment from Shawnee Oil Development Company approved effective June 1, 1973. The referenced shut-in oil well is the only well on the lease hold.

On June, 20, 1973, the Division of Oil and Gas Conservation, State of Utah, inspected the referenced well site and associated facilities and classed them as an "eyesore". On March 12, 1974, a U.S.G.S. inspection confirmed the "eyesore" classification and revealed that no cleanup work had been done. More specifically: (1) There is a large spill of oil at the tank battery loading rack or shipping valve. (2) The reserve pit contains oil. (3) There is trash and debris scattered around and a pit to be filled. None of the pits are fenced.

The current status of the referenced well is "oil well shut-in". Our records indicate the well has not produced since August, 1968. In view of the current energy shortage and the need for more oil, rework operations to restore the well to production or determine if the well is capable of production should commence as soon as possible.

You are directed to clean up the oil spills and debris, and either fill and level, or fence all pits. This work must be commenced by April 4, 1974, unless an approved extension of time is granted. Failure to comply with the request will result in appropriate steps instituted by this office to secure compliance.

Under date of January 24, 1974, this office received a Bureau of Land Management Lessee's Request for Bond Termination from Shawnee Oil Company (assignor of the lease). We are withholding approval of this request until the requested cleanup has been satisfactorily performed.

Sincerely yours,

(ORIG. SCD) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: Shawnee Oil Company
c/o Moffatt State Bank
Craig, Colorado 81625

Fireman's Fund Insurance Co.
649 East So. Temple
Salt Lake City, Utah 84102
Bond No. S.L.R. 6255680

U. S. Fidelity and Guaranty Co.
910 15th Street
Denver, Colorado 80202
Bond No. 19-0130-1464-71

B.L.M. S.L.C. UT.

✓ Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Ron Alexander - Check out starting date for cleanup and advise this office.

File

EWG:GRD: cmd



United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

July 3, 1974

Mr. Dale F. Killian
1401 Hazelwood Drive
Casper, Wyoming 82601

Mr. Edward H. Coltharp
39 Exchange Place
Salt Lake City, Utah 84111

Re: USGS Letter dated March 14, 1974
Twelve Mile Federal Well No. 1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 27, T.5S., R.20E.
Uintah County, Utah
Lease U 1181

Gentlemen:

Please reference our letter of March 14, 1974 concerning the reference well. You were directed by that letter to clean up the oil spills, the scattered debris and either fill and level, or fence all pits. This work was to be commenced by April 4, 1974, unless an extension of time were granted. Failure to comply with the request for clean up would result in appropriate steps by this office to secure compliance.

Our Petroleum Engineering Technician, Mr. Ron Axelander, Vernal, Utah reports that this work was commenced on the date of April 4, 1974 but not completed. A report this date indicates: 1) The open pits have not been filled and leveled, or fenced. 2) The spill of oil under the loading rack or shipping valve has not been cleaned up.

You are again directed to proceed with this clean up to a satisfactory completion. Your failure to comply or make arrangements for compliance with this request within 10 days from receipt of this letter will result in a demand to your bonding company for payment of the completion of clean up costs.

By copy of this letter, we are notifying Fireman's Fund Insurance Co., Salt Lake City, Utah (the surety) that bids will be obtained from three competent contractors for completion of the requested clean-up. These three bids will be forwarded to the bonding company for approval of an acceptable bid prior to awarding the contract. A request for reimbursement of these charges will be made under Bond No. SLR 6255680.

Sincerely,

Gerald R. Daniels
District Engineer

cc: Certified Mail, Return Receipt Requested
Fireman's Fund Insurance Co.
649 East South Temple
Salt Lake City, Utah 84102
Bond No. SLR 6255680

✓ Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

September 18, 1974

Mr. Dale F. Killian
1401 Hazelwood Drive
Casper, Wyoming 82601

Mr. Edward H. Coltharp
39 Exchange Place
Salt Lake City, Utah 84111

Re: USGS Letters dated March 14, 1974
and July 3, 1974
Twelve Mile Federal Well No. 1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 27, T.5S., R.20E.
Lease U 1181

Gentlemen:

Attached is a copy of the Petroleum Engineering Technician's, Mr. Ron Alexander, Vernal, Utah, report on the referenced well and requested clean-up by our letters dated March 14, 1974, and July 3, 1974. Mr. Alexander inspected the well site July 18, 1974, and reports, "All OK - Good Job."

This office appreciates your cooperation and response to our requests. Please accept our apologies for this tardy reply to your compliance.

Sincerely yours,

Attachments

Gerald R. Daniels
District Engineer

cc: Fireman's Fund Insurance Co. w/attach.
649 East South Temple
Salt Lake City, Utah 84102

✓ Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

P.O. Box 1436
X 87499

AMB



DOGM 56-54-21
an equal opportunity employer

Page ____ of ____

Operator name and address:

Cochrane Resources Inc. APR 07 1982
P.O. Box 1656 Roosevelt Utah
84066. DIVISION OF
OF OIL & GAS

Utah Account No. N7015

Report Period (Month/Year) 2 / 92

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
Twelve Mile Fed #1.							
43-047-20281	SS 20E2T	GRRV	0	0	0	0	
				TOTAL			

Comments (attach separate sheet if necessary) I am unsure of the Entry Number, or if
there is one. This well has been Temporarily Abandoned for several years
ago, but was never P+A. It came with a Federal lease I purchased.

I have reviewed this report and certify the information to be accurate and complete. Date 4-6-92

Authorized signature

Date 4-6-92

Telephone 722-5081

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-66481
2. NAME OF OPERATOR Cochrane Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-20281		9. WELL NO. Fed #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Twelve Mile
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T5S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Cochrane Resources, Inc acquired the subject Federal Lease in January of 1992 and thus assumed operator-ship of the well. Please find attached a letter form the BLM.

RECEIVED

APR 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>April 20, 1992</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078

TAKE
PRIDE IN
AMERICA

IN REPLY REFER TO:

3162.43
UT08438

JAN 17 REC'D
6,000.00

JAN 21 PAID
#3847

JAN 15 1992

Cochrane Resources, Inc.
P.O. Box 1656
Roosevelt, UT 84066

Re: Monthly Report of Operations
Federal Lease U-66481

Gentlemen:

Federal Lease U-66481 was issued effective January 1, 1992. Lease U-66481 contains one (1) well within Section 27 of Township 5 South, Range 20 East, SLM, that was not properly plugged and abandoned by the prior operator. Cochrane Resources assumed the liability for the eventual plugging and abandonment of this well and reclamation of the well site under your Statewide Bond No. UT0699, upon acquiring the lease.

For your information, this well is:

Well #1
SWNW 27-5S-20E
Uintah County, Utah
Lease U-66481

The regulations at 43 CFR 3162.4-3 specify that the Monthly Report of Operation reports must be filed with the Minerals Management Service (MMS) beginning with the month in which drilling operations are initiated. As Federal Lease U-66481 contains a well already drilled and completed, Cochrane Resources must begin submitting Monthly Reports of Operation for the lease as a well already exists upon the leasehold. Also, our office will inform the MMS that reports are necessary for Federal Lease U-66481 although at this time we cannot make a determination that the lease is capable of production in paying quantities.

If there are any questions regarding any of the above, please contact Jerry Kenczka of our office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger
Assistant District Manager for
Minerals

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LER	7- LER
2- BTS	215
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-92)

TO (new operator) COCHRANE RESOURCES, INC.
 (address) P. O. BOX 1656
ROOSEVELT, UT 84066
 phone (801) 722-5081
 account no. N 7015

FROM (former operator) SAN JUAN CASING PULLERS
 (address) P. O. BOX 1436
FARMINGTON, NM 87499
DUGAN PEARCE
 phone (505) 325-5835
 account no. N 0800

Well(s) (attach additional page if needed):

Name: <u>TWELVE MILE FED 1/GRRV</u>	API: <u>43-047-20281</u>	Entity: <u>10145</u>	Sec <u>27</u> Twp <u>5S</u> Rng <u>20E</u>	Lease Type: <u>U-1181</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 4-10-92) (Btm Letter dated 1-15-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 4-9-92) (Rec'd 4-21-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. (Letter dated 1-15-92)
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-22-92)
- See 6. Cardex file has been updated for each well listed above. (4-22-92)
- See 7. Well file labels have been updated for each well listed above. (4-22-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-22-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JCP 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- RWH
✓ 1. All attachments to this form have been microfilmed. Date: April 24 1992

FILING

- JCP 1. Copies of all attachments to this form have been filed in each well file.
- JCP 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

Budget Bureau No. 1011-01-0000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU 66481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER T.A.

2. NAME OF OPERATOR

Cochrane Resources, Inc.

3. ADDRESS OF OPERATOR

PO Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

S.W., N.W., Sec 27, T5S, R20E

14. PERMIT NO.

43-047-20281

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Twelve Mile

9. WELL NO.

Fed #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T5s, R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

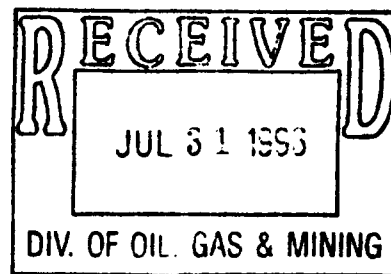
ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Thoroughly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1st, 1996, Uintah Oil & Gas took over as operator of the subject well from Cochrane Resources, Inc.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

July 30, 1996

(This space for Federal or State office use)

APPROVED BY

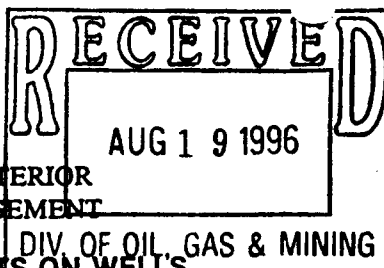
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UINTA OIL & GAS, INC. AGENT FOR INTEGRITY FINANCIAL

3. Address and Telephone No.

P.O. BOX 1622, ROOSEVELT, UTAH 84066 (801-722-3000)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T5S, R20E, Sec. 27, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SLM

5. Lease Designation and Serial No.

U-66481

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TWELVE MILE FED. #1

9. API Well No.

43-047-20281

10. Field and Pool, or Exploratory Area

690 12 MILE WASH

11. County or Parish, State

UINTAH CO., UTAH

RECEIVED

AUG 29 1996

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SELF-CERTIFICATION
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SELF-CERTIFICATION STATEMENT:

PLEASE BE ADVISED THAT INTEGRITY FINANCIAL IS CONSIDERED TO BE THE OPERATOR OF THE TWELVE MILE FEDERAL #1, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SECTION 27, TOWNSHIP 5 SOUTH; RANGE 20 EAST; LEASE U-66481, UTAH COUNTY, STATE OF UTAH; AND IS RESPONSIBLE FOR THE OPERATIONS CONDUCTED UPON THE LEASED LANDS. BOND COVERAGE IS PROVIDED BY # UT0814.

CONTACT PERSON: KELLY PHILLIPS

14. I hereby certify that the foregoing is true and correct

Signed KELLY PHILLIPS Title SECRETARY

Date 7/26/96

(This space for Federal or State office use)

Assistant Field Manager
Mineral Resources

Date AUG 05 1996

Approved by [Signature]
Conditions of approval, if any:

Title



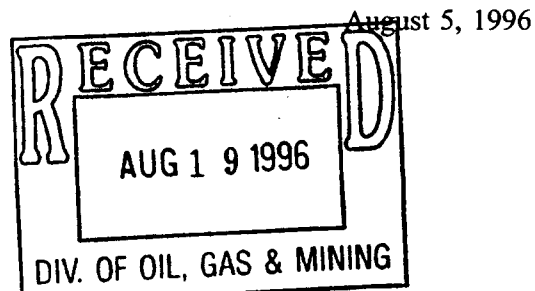
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300



Integrity Financial
c/o Uinta Oil & Gas, Inc.
P O Box 1622
Roosevelt, UT 84066

Re: Well No. Twelve Mile Federal 1
SWNW, Sec. 27, T5S, R20E
Lease U-66481
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Integrity Financial is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0814, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Cochrane Resources, Inc.
Division of Oil, Gas & Mining
Integrity Financial

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-96

TO: (new operator) INTEGRITY FINANCIAL
 (address) C/O UINTA OIL & GAS (AGENT)
PO BOX 1618
ROOSEVELT UT 84066
 Phone: (801) 722-3000
 Account no. N7155 (B) 8-19-96

FROM: (old operator) COCHRANE RESOURCES INC
 (address) PO BOX 1656
ROOSEVELT UT 84066
KEN ALLEN
 Phone: (801) 722-5081
 Account no. N7015

WELL(S) attach additional page if needed:

Name: <u>TWELVE MILE FED #1/GR</u>	API: <u>43-047-20281</u>	Entity: <u>10145</u>	S	<u>27</u>	T	<u>5S</u>	R	<u>20E</u>	Lease: <u>U66481</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 7-29-96) (Rec'd 7-31-96)
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 7-29-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (8-19-96)
- 6 6. Cardex file has been updated for each well listed above. (8-19-96)
- 7 7. Well file labels have been updated for each well listed above. (8-19-96)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-19-96)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A
LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A
LC
5-02/76 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- KDP 1. All attachments to this form have been microfilmed. Today's date August 27, 1996

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/819 BLM/Vernal Appr. 8-5-96.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: <div style="border: 1px solid black; padding: 2px; text-align: center;">U-66481</div>
2. Name of Operator: <div style="border: 1px solid black; padding: 2px;">Integrity Financial c/o Uinta Oil & Gas, Inc.</div>	6. If Indian, Alutian or Tribe Name:
3. Address and Telephone Number: <div style="border: 1px solid black; padding: 2px;">P.O. BOX 1622 Roosevelt, UT 84066 (801-722-3000)</div>	7. Unit Agreement Name:
4. Location of Well Footage: T5S, R20E, Sec. 27, SW/4NW/4, SLM OQ, Sec., T., R., M.:	8. Well Name and Number: <div style="border: 1px solid black; padding: 2px; text-align: center;">Twelve Mile Fed. #1</div>
	9. API Well Number: <div style="border: 1px solid black; padding: 2px; text-align: center;">43-047-20281</div>
	10. Field and Pool, or Wildcat: <div style="border: 1px solid black; padding: 2px; text-align: center;">690 12 Mile Wash</div>

County: Uintah County
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

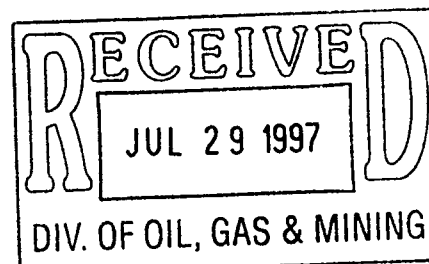
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997, Integrity Financial relinquishes operatorship of the Twelve Mile Federal well. Please release bond # UT0814. Integrity Financial relinquishes operatorship to Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc. P.O. Box 1618 Roosevelt, UT 84066 under bond # 013002719.



13. Name & Signature: Susan Eklund Title: Agent Date: 7/28/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-66481
2. Name of Operator: Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 1618 Roosevelt, UT 84066 (801-722-3000)	7. Unit Agreement Name:
4. Location of Well Footage: T5S, R20E, Sec. 27, SW/4NW/4, SLM QQ, Sec., T., R., M.:	8. Well Name and Number: Twelve Mile Fed. #1
	9. API Well Number: 43-047-20281
	10. Field and Pool, or Wildcat: 12 Mile Wash
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Self Certification</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Self Certification Statement:

Please be advised that Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc., P.O. Box 1618, is considered to be the new operator of the Twelve Mile Federal well and is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by bond # 013002719. Please release bond #UT081

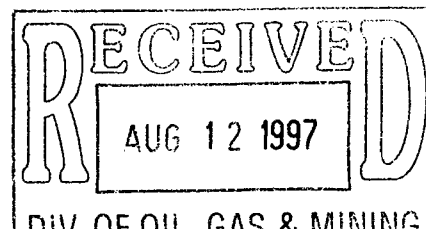
13.

Name & Signature: _____

Title: _____

Date: _____

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc.

3. Address and Telephone Number:

P.O. Box 1618 Roosevelt, UT 84066 (801-722-3000)

4. Location of Well

Footages: T5S, R20E, Sec. 27, SW/4NE/4 SLM

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

U-66481

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Twelve Mile Fed. #1

9. API Well Number:

43-047-20281

10. Field and Pool, or Wildcat:

12 Mile Wash

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note effective April 1, 1997, Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc. P.O. BOX 1618 Roosevelt, accepts operatorship of the 12 mile Federal, under bond # 012002719 for reporting purposes, correspondence, and notices will be done and should be sent to Dolar Oil Properties L.C. c/o Uinta Oil & Gas, Inc., P.O. Box 1618 Roosevelt, UT 84066. Attn: Craig Phillips 801-722-3000.

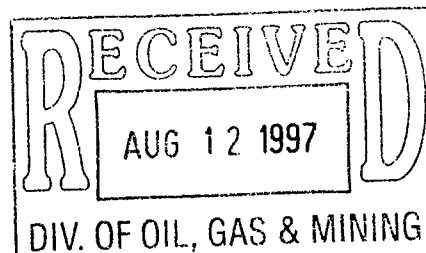
13.

Name & Signature: _____

Title: _____

Date: _____

(This space for State use only)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

October 22, 1997

Dolar Oil Properties L. C.
c/o Uinta Oil & Gas, Inc.
P O Box 1618
Roosevelt UT 84066

Re: Well No. Twelve Mile Fed. 1
SWNW, Sec. 27, T5S, R20E
Lease U-66481
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dolar Oil Properties L. C. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1082, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Integrity Financial
Division of Oil, Gas & Mining

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O UINTA OIL & GAS
 INTEGRITY FINANCIAL
 PO BOX 1618
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N7155REPORT PERIOD (MONTH/YEAR): 6 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TWELVE MILE FEDERAL #1								
4304720281	10145	05S 20E 27	GRRV			11-1181		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LET	6-LET
2-GLH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-97

TO: (new operator) DOLAR OIL PROPERTIES LC
 (address) C/O UINTA OIL & GAS
PO BOX 1618
ROOSEVELT UT 84066
 Phone: (801) 722-3000
 Account no. N1680(A)

FROM: (old operator)
 (address)

INTEGRITY FINANCIALC/O UINTA OIL & GASPO BOX 1618ROOSEVELT UT 84066Phone: (801) 722-3000Account no. N7155(B)

WELL(S) attach additional page if needed:

Name: <u>TWELVE MILE FED #1/GR</u>	API: <u>43-047-20281</u>	Entity: <u>10145</u>	S	<u>27</u>	T	<u>5S</u>	R	<u>20E</u>	Lease: <u>U66481</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 7-29-97)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 7-30-97) (Rec'd 8-12-97)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (10-30-97)
- Lee 6. Cardex file has been updated for each well listed above. (10-30-97)
- Lee 7. Well file labels have been updated for each well listed above. (10-30-97)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10-30-97)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Y LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Y LC 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- Y LC 1. All attachments to this form have been microfilmed. Today's date: 11-13-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971030 BLM / Vernal Aprv. 10-22-97.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Well Name and No. Twelve mile Fed #1
3. Name of Operator Bass American Petroleum Co.	9. API Well No. 43-047-20281
4. Address and Telephone No. P.O. Box 1574 Roosevelt, Utah 84066	10. Field and Pool, or Exploratory Area
5. Location of Well (Geologic, Sec., T., R., M., or Survey Description) 1980' FNL 660' FWL SW NW Sec 27 T 5 S R 20 E	11. County or Parish, State Utah

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Resumption
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Pressure
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P&A Procedure

1. Place 150' cmt plug across uppermost perfs @ 5736'-40'.
2. Locate free point, shoot and retrieve 5 1/2" casing.
3. Place 100' cmt across stub (1/2 in, 1/2 out).
4. Place 100' cmt plug across surface casing shoe @ 332', (1/2 in, 1/2 out).
5. Erect Dry hole marker.
6. Reclaim location.

VERNAL DIST.
ENG. WPB 7/1/98
GEOL. _____
E.S. _____
PST. _____
A.M. _____

823-3001

I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Assistant Field Manager
Mineral Resources

Date

Approved by _____
Conditions of approval, if any:

NOTE: IF U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Well No: Twelve Mile Fed. 1
Lease: UTU-66481(Terminated)
Uintah County, Utah

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the attached stipulations are included as a part of the approval.

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. To isolate the Base of the Usable Water Zone identified at 4250' by the BLM hydrologist spot a 200' cement plug from 4150'-4350'. This plug will need to include all annuli.
5. Spot a minimum of 50' balanced cement plug at the surface.
6. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
7. Notify the Vernal District Office of the BLM at least 24 hours prior to initiating the plugging procedure.

Also, in accordance with 43 CFR 3162.3-4 of the Code of Federal Regulations, the operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer. Therefore, within **sixty (60) days** of the receipt of this approval, you must initiate and diligently pursue the plugging and abandonment of the referenced well.

You have the right to State Director Review of our determination as per 43 CFR 3165.3.

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Dolar Oil Properties

Location SWNW Sec 27 T05S R20E

Well No.: Twelve Mile Fed. 1

Lease No. UTU-66481

A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration.** If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Wayne Bankert
Petroleum Engineer
Work: (435) 781-4486
Home: (435) 789-4170

Ed Forsman
Petroleum Engineer
Work: (435) 781-4490
Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman
Natural Resource Protection Specialist
Work: (435) 781-4482
Home: (435) 789-6144

Stan Olmstead
Natural Resource Protection Specialist
Work: (435) 781-4468
Home: (435) 789-4938

Greg Darlington
Natural Resource Protection Specialist
Work: (435) 781-4476
Home: (435) 789-6441

Close	Previous	Next	Move	Delete	Forward	Reply	Info
-------	----------	------	------	--------	---------	-------	------

**Mail Message**

From: Dan Jarvis

To: David Hackford

Subject: Twelve Mile Federal #1

Message: Dave could you please check on what the status of this well is? Their production report says SI in one place and PA in another. I know that it is a federal well, but Steve requested that we check it out. Thanks. NO Rush.

4304720281 5 S 20 E sec 27

*Oper: Dolar Oil
c/o Uinta O&G (N1680A)*

*Well was PA'd over summer of
1998. All equipment has been removed
and location reclaimed*

*Per David Hackford.
12/7/99.*

MRO Data by Well

Case Number	Operator	API Number	Per	Doc#	Well-Name	Twp	Rge	Sec	Qtr	Oil-Prod	Gas-Prod	Water-Prod
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1998	01888743	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1998	01888739	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	02/1998	01888735	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	01/1998	01888731	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	12/1997	01835478	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	11/1997	01835474	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	10/1997	01835469	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	09/1997	01886765	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	08/1997	01886770	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	07/1997	01756709	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	06/1997	01751474	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	05/1997	01739682	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1997	01723601	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1997	01711361	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	02/1997	01700708	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	01/1997	01698693	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	12/1996	01694499	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	11/1996	01648273	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	10/1996	01648272	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	09/1996	01648271	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	08/1996	01648270	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	07/1996	01582132	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	06/1996	01569196	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	05/1996	01549523	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1996	01533643	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1996	01517902	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	02/1996	01498890	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	01/1996	01483967	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	12/1995	01471764	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	11/1995	01454706	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	10/1995	01442419	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	09/1995	01434057	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	08/1995	01406149	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	07/1995	01390054	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	06/1995	01377241	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	05/1995	01357636	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1995	01357643	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1995	01323638	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	02/1995	01303333	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	01/1995	01287768	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	12/1994	01274232	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	11/1994	01253860	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	10/1994	01237126	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	09/1994	01221176	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	08/1994	01204404	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	07/1994	01185560	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	06/1994	01171606	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	05/1994	01150145	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1994	01131331	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1994	01119161	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	02/1994	01100402	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	01/1994	01077765	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	12/1993	01057406	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	11/1993	01042555	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	10/1993	01025519	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	09/1993	01009768	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	08/1993	00985779	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	07/1993	00972089	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	06/1993	00954295	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	05/1993	00933635	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1993	00915372	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1993	00895742	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	02/1993	00880145	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	01/1993	00855319	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	12/1992	00833833	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	11/1992	00817211	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	10/1992	00798898	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	09/1992	00783071	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	08/1992	00763900	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	07/1992	00742336	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	06/1992	00722958	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	05/1992	00703781	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	04/1992	00684656	TWELVE MILE	5S	20E	27	SWNW	0	0	0
UTU66481	DOLAR OIL PROPERTIES L C	430472028100S1	03/1992	00665546	TWELVE MILE	5S	20E	27	SWNW	0	0	0

RECEIVED

DEC 29 1999

DIVISION OF OIL, GAS & MINING

43-017-20881

December 20, 1999

From: Wayne P. Bankert (Petroleum Engineer Vernal BLM)

Attn: Carol Daniels

Re: Twelve Mile No. 1 Plug and Abandonment

Wayne P. Bankert
12/24/99 1044

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INSPECTION RECORD - ABANDONMENT

Lease No./Unit/CA UTU66481	State UT	District VERNAL FIELD OFFICE	Field Area TWELVE MILE WASH
Well Name: TWELVE MILE		Well Number: 1	Hazard? No
API No. 430472028100S1	Location 1/4, 1/4, S-T-R SWNW 27 5S 20E		Spud Date 09/13/1967 Status TA
Operator/Representative DOLAR OIL PROPERTIES L C		Rig/Contractor/Representative LEED ?	

Well Type: (Circle One) Dry Hole Depleted Producer Service Water Well Etc.

INSP. TYPE	ACT. CODE	INSPECTOR	OPEN DATE	CLOSED DATE	OFFICE TIME	TRAVEL TIME	INSPECT. TIME	TRIPS
RD	RD	R. ARNOLD	10/24/99	11/1/99	1	2.5	16	3

PLUGGING OPERATIONS

WITNESSED

	YES	NO	N/A
1. Plugs spotted across perforations if casing set?	X		
2. Plugs spotted at casing stubs?			X
3. Open hole plugs spotted as specified?			X
4. Retainers, bridge plugs, or packers set as specified?	X		
5. Cement quantities as specified?	X		
6. Method of verifying and testing plugs as specified?	X		
7. Pipe withdrawal rate satisfactory after spotting plugs?	X		
8. All annular spaces plugged to surface?	X		
9. INC issued?			X

Plug Tested: ☒ No ☐ Pressured ☐ Tagged

If tested, which plug(s):

Bottom Plug: Type Plug SQUEEZE Depth(s) 5630 to 5740 Amount of Cement 30 SX
SET RETAINER @ 5681 SQUEEZED 4 RB's UNDER RETAINER LEFT @ ON TOP

Stub Plug: Type Plug BALANCE Depth(s) 4143 to 4346 Amount of Cement 40 SX
TEST @ 4340 CANNOT PUMP IN, PICK UP TUB AND BALANCE PLUG

Intermediate Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Surface Shoe Plug: Amount of Cement _____ Top of Plug _____

Other Type of Plug SURFACE Circulate Depth(s) 0 to 350 Amount of Cement 265 SX
TEST @ 350, BREAK CIRCULATION, CIRCULATE DOWN 7, UP 7X 13-1/8 to surface

Cement and mechanical plug placement data (attach service company report, if available):

Remarks:

BASS AMERICA

Twelve Mile #1

10/28/99

Existing perf's 5736 to 5740

TIH w/RETAINER @ SET AT 5681

Establish INj. Rate $\frac{3}{4}$ BPM @ 500

String out of RETAINER mix to 881's slurry + pump 23 881's disp.

String IN RETAINER + pump 8 881's displacement string out pull

10 STANDS REVERSE OUT

$$150 \times .0394 = 5.9, 6 \div .1781 \div 1.15 = 30.5X$$

$$5681 \times .00579 = 32.9 - 2 = 30.9 \quad 2 \div .0394 = 50.8$$

Plug 5630 to 5740

10/29/99

RU + PERF @ 4340 (Coker + 4350) attempt to EST. INj. RATE
could not pump IN. GIH open ended to 4346 SET plug

$$200 \times .0394 = 7.9 (40 SX) \quad .0394 \div .023 (\text{tubing}) = .0371$$

$$7.9 \div .0371 = 216 \quad 4346 - 216 = 4130 \times .00579 = 23.9$$

$$8 \div .0394 = 203 \quad 4143 \text{ to } 4346$$

COOH PERF @ 350, Fill hole w/ FRESH water (30 881's)
AND ~~Establish~~ BREAK CIRCULATION, START CEMENT.

Had good slurry to SURFACE AFTER 54.3 881's, WOC

11/1 cutoff w.H. CEMENT OK

Halliburton		Job Log				Ticket #	Ticket Date
REGION NORTH AMERICA LAND		NWA / COUNTRY WESTERN				BDA / STATE UTAH	COUNTY UINTAH
MBU ID / EMPL # VE0109 122191		H E S EMPLOYEE NAME LEW WELDON				PSL DEPARTMENT ZONAL ISOLATION	
LOCATION #		COMPANY MOUNTAIN OIL & GAS				CUSTOMER REP / PHONE CRAIG PHILLIPS	
TICKET AMOUNT 10023.61		WELL TYPE 02				API/WI #	
WELL LOCATION S. VERNAL		DEPARTMENT CMT				JOB PURPOSE CODE PTA	
LEASE / WELL # 12 MILE WASH		Well No. 1	SEC / TWP / RNG S 27 T 5 S R 20 E				
Chart No.	Time	Rate (BPM)	Volume (BBLS/GAL)	Pumps T C	Press. (PSI) Tbg Csg	Job Description / Remarks	
10/28/1999	1300					CALLED OUT 10-28-99	
	1330					YARD SAFETY MEETING	
	1400					ON LOCATION	
	1420					PRE JOB SAFETY MEETING	
	1608	2.0			10	START INJECTION RATE	
	1611	1.0	4.8		250	CAUGHT PSI	
	1613		7.0		500	SHUT DOWN	
	1620	3.0			60	STING OUT AND FILL HOLE	
	1628	3.3	25.0		450	HOLE CIRCULATING	
	1628	3.0			400	START CEMENT @ 15.6 1.15 5.2 GAL/SK	
	1631	1.0	6.0		450	END CEMENT	
	1631	1.0			450	START DISPLACEMENT	
	1647		31.0		310	END DISPLACEMENT SHUT DOWN AND STING IN RETAINER	
						POOH	
	1716	3.5			50	REVERSE TUBBING	
	1727		40.0		450	END JOB	
	1745					RELEASED FOR DAY RETURN 10-29-99	
10/29/1999	1000					START INJECTION RATE WITH RIG PUMP	
	1015					CANT PUMP INTO PERFS MAX PSI R.I.H. OPEN ENDED	
						SET 200 FT BAL PLUG AT 4346.5 FT	
	1123	2.0			170	START FRESH WATER AHEAD	
	1125	2.0	5.0		130	END WATER SPACER	
	1125	2.0			130	START CEMENT @ 15.6 1.15 5.2 GAL /SK	
	1129	2.0	8.0		75	END CEMENT	
	1129	5.0			140	START DISPLACEMENT	
	1135	4.0	23.0		400	END DISPLACEMENT	
						POOH	
	1522	3.5			40	CIRCULATE HOLE	
	1532		30.0		70	HOLE FULL SHUT DOWN	
	1603	3.0			20	START CEMENT @ 15.6 1.15 5.2 GAL /SK	
	1624		56.0		20	CEMENT TO SURFACE SHUT DOWN	
	1630					CEMENT STAYED AT SURFACE	
	1635					END JOB	
	1700					RELEASED FROM JOB	
						THANK YOU LEW WELDON AND CREW	